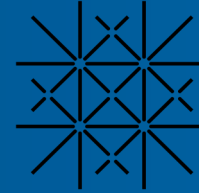




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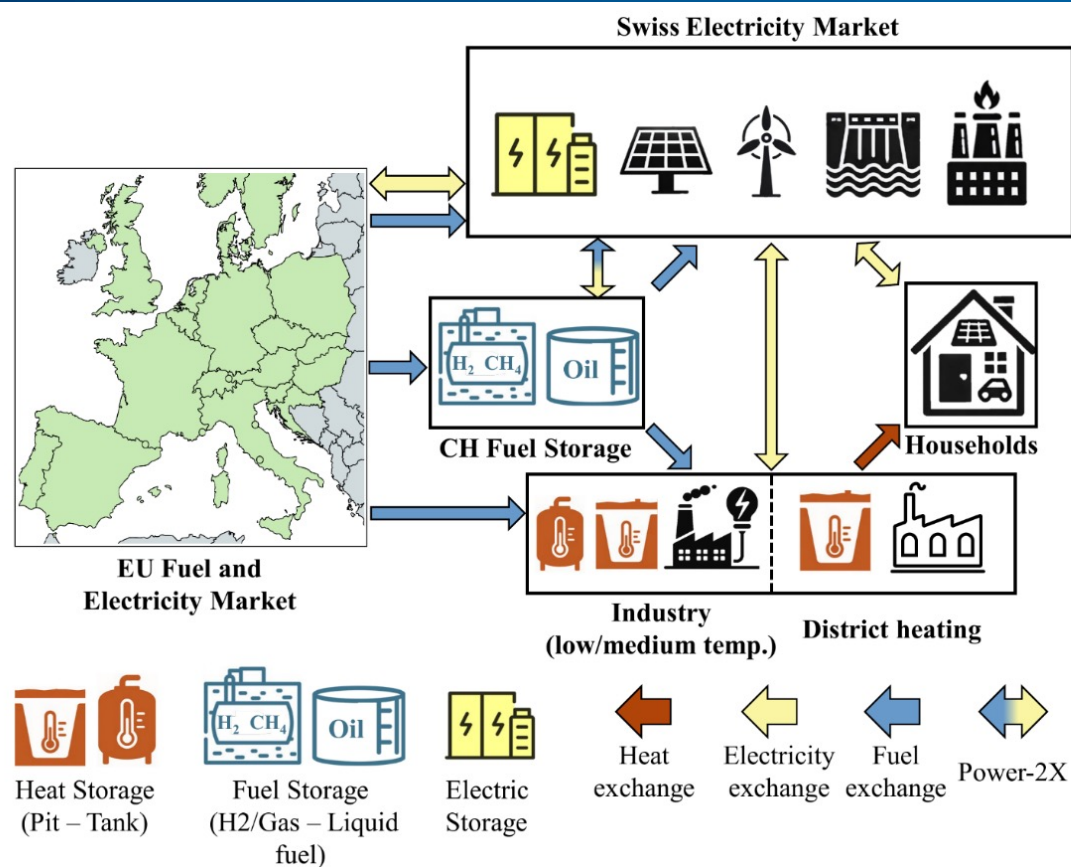
The Impact of Cross-Border Capacity on Electric and Thermal Storage Investments in Hydro-Dominated Power Systems: A Swiss Case Study



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FEM: «Future Energy Market» - Model



Stochastic optimization models consider multiple scenarios simultaneously and are therefore more robust against uncertainty

Objective function:

$$\min C^{inv} + \sum_{s \in S} p_s \cdot C_s^{op}$$

s Subscenario

p_s Probability

C_s^{inv} Investment costs

C_s^{op} Operational costs

Investment

Subscenario independent

67%

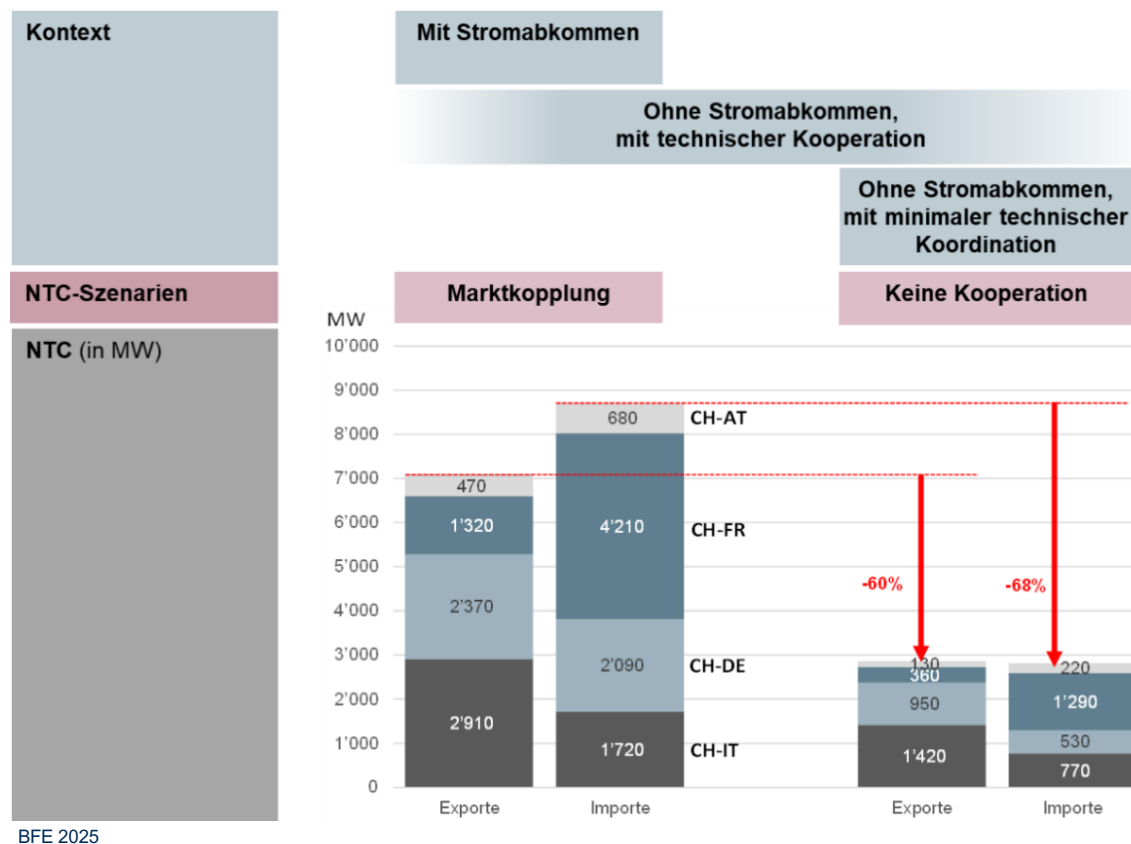
33%

Asset
dispatch

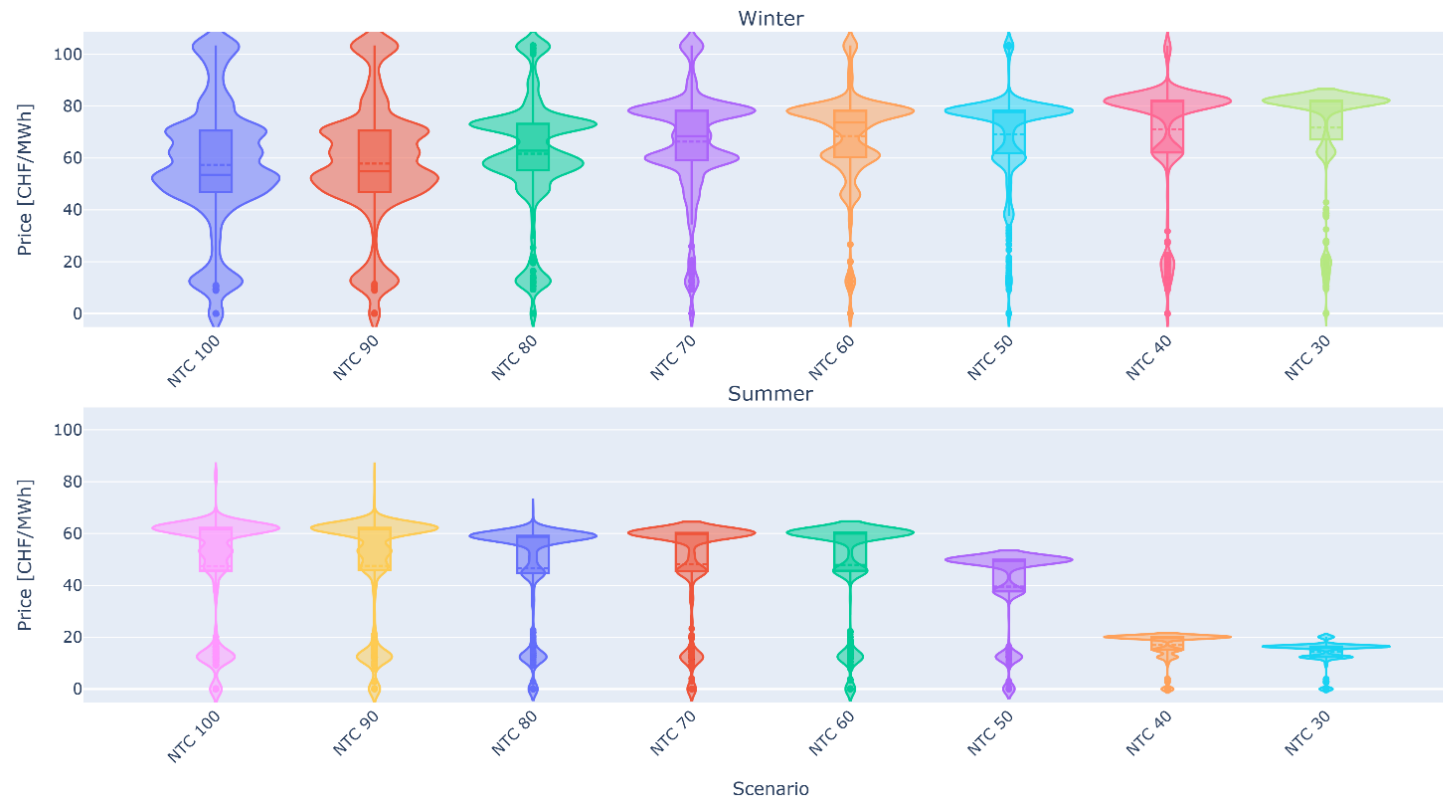
Sub-
scenario 1,
e.g.
NTC 100%

Sub-
scenario 2,
e.g.
NTC 30%

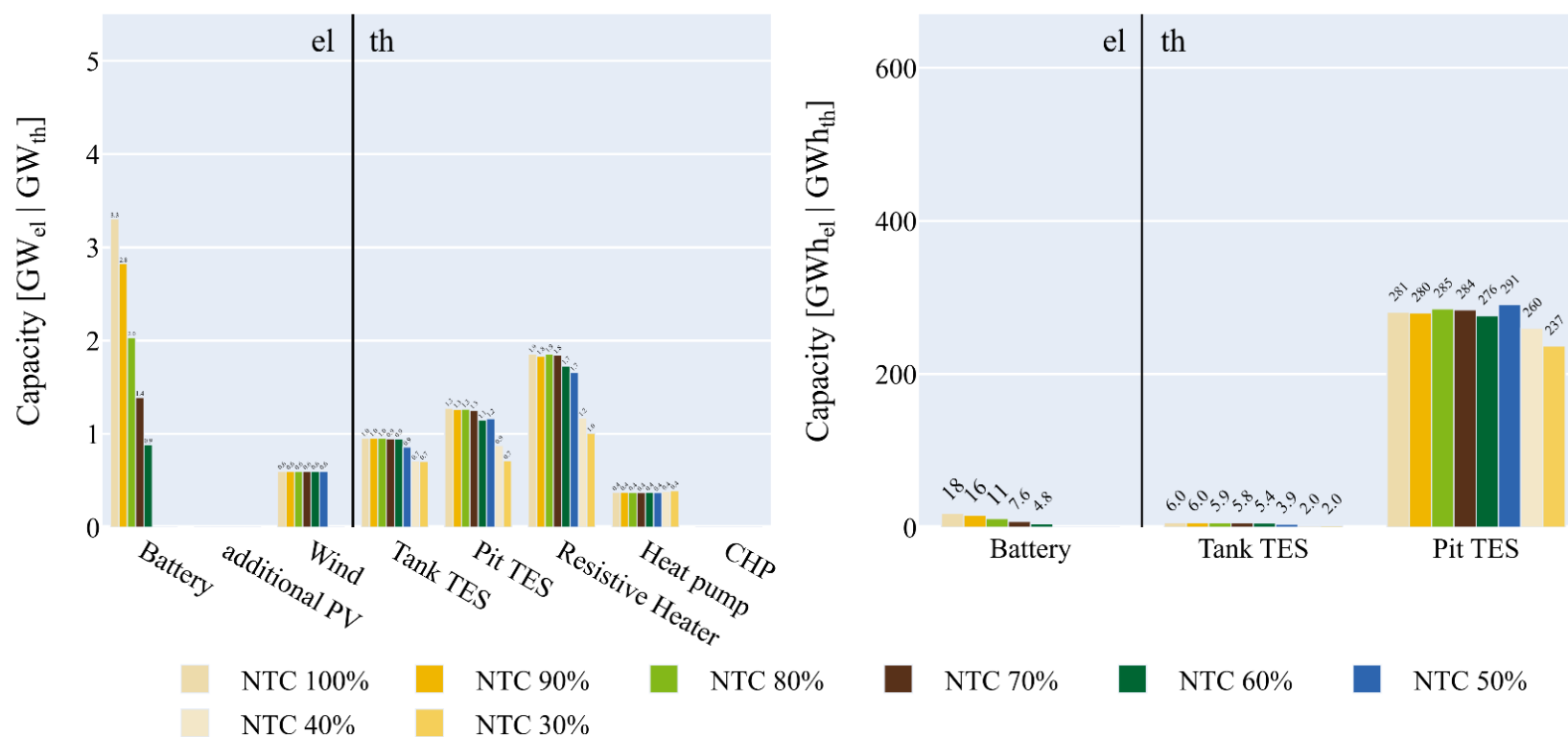
Due to the EU's “70%” rule, in the worst case, a reduction by roughly 64% for the NTC can be expected



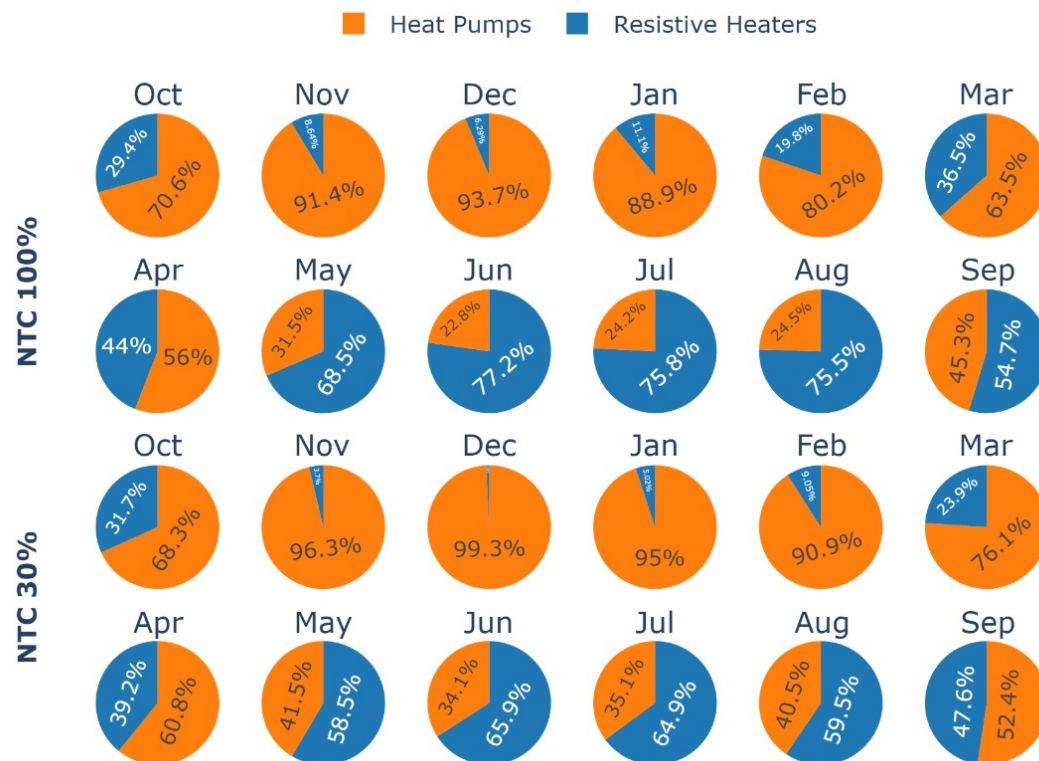
In 2035, limiting the NTC leads to less volatile prices



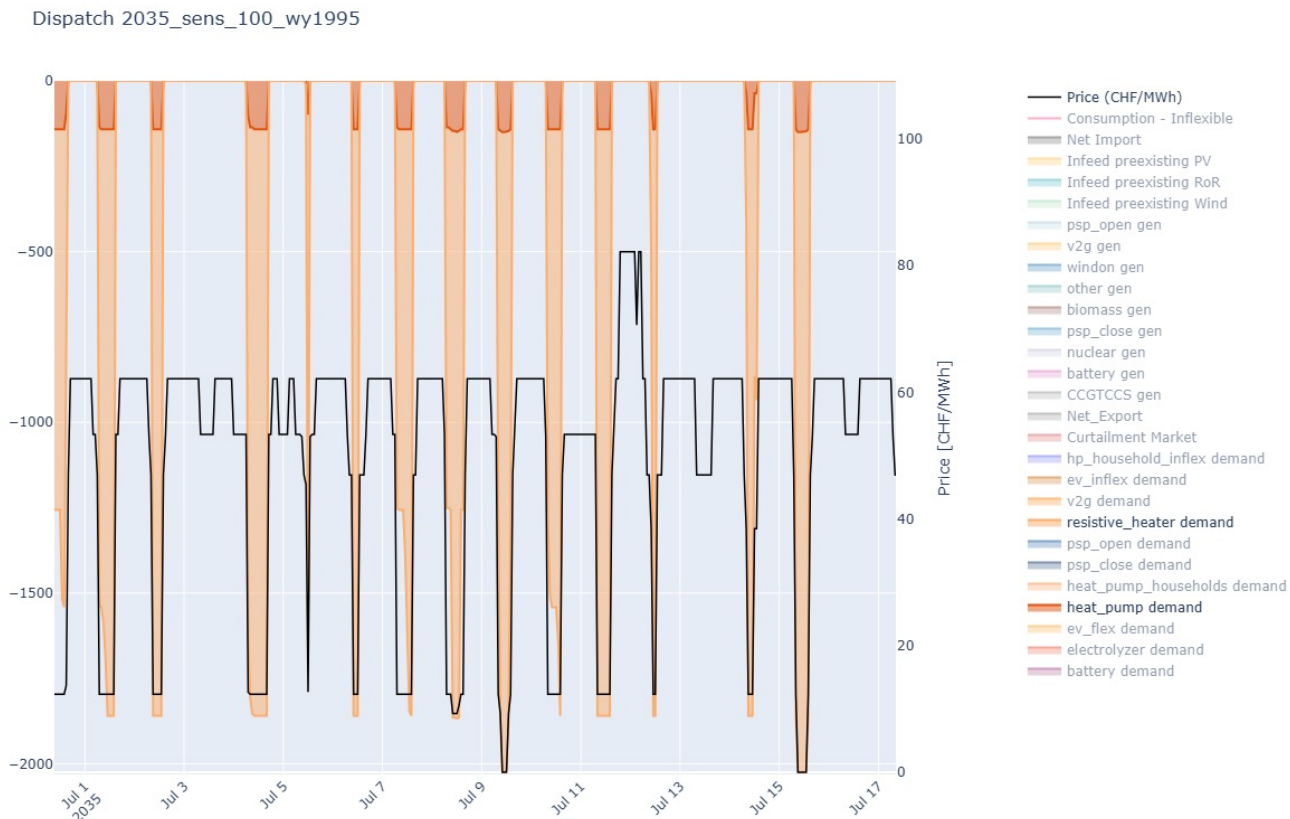
Reduced NTC lead to a diminished price volatility decreasing the battery storage capacity



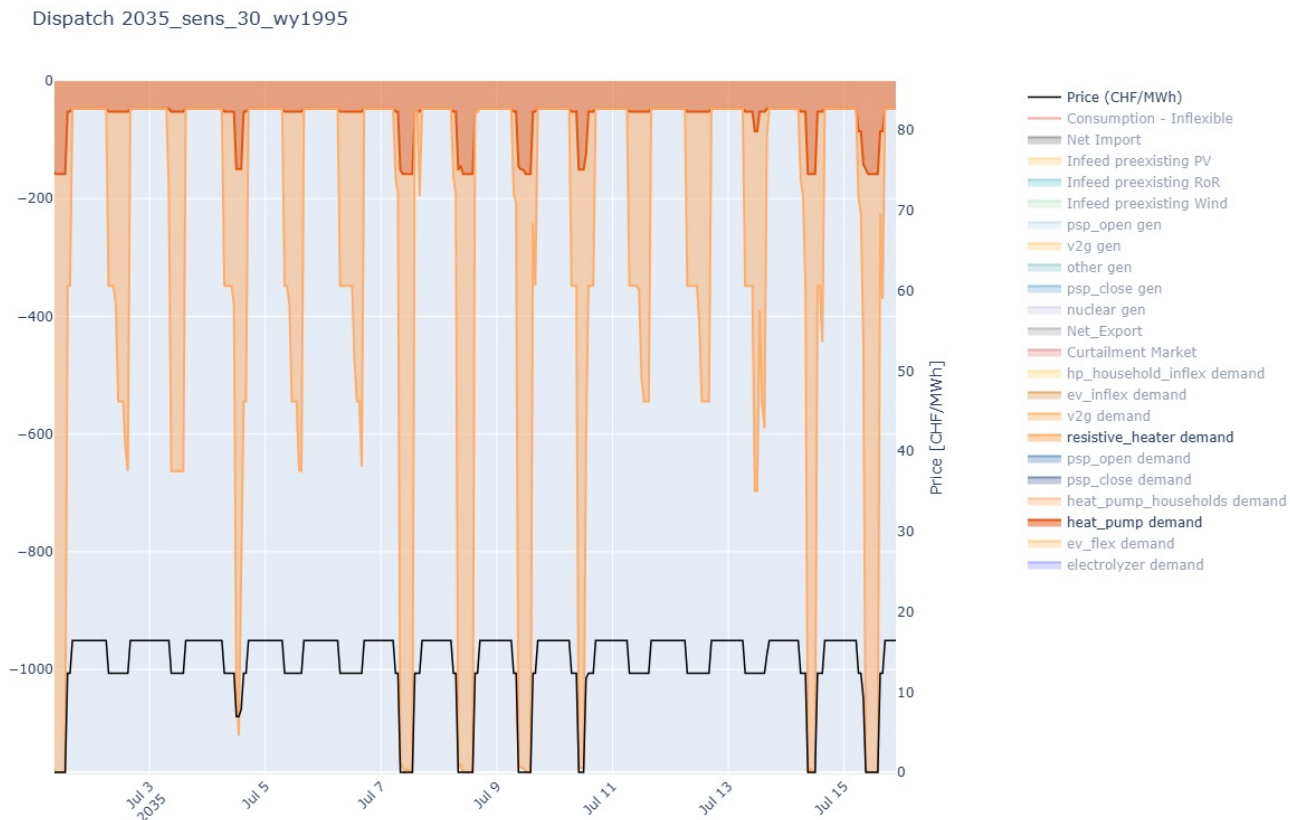
In winter, mostly efficient heat pumps are used. In summer, resistive heaters are used with heat pumps to exploit zero price hours



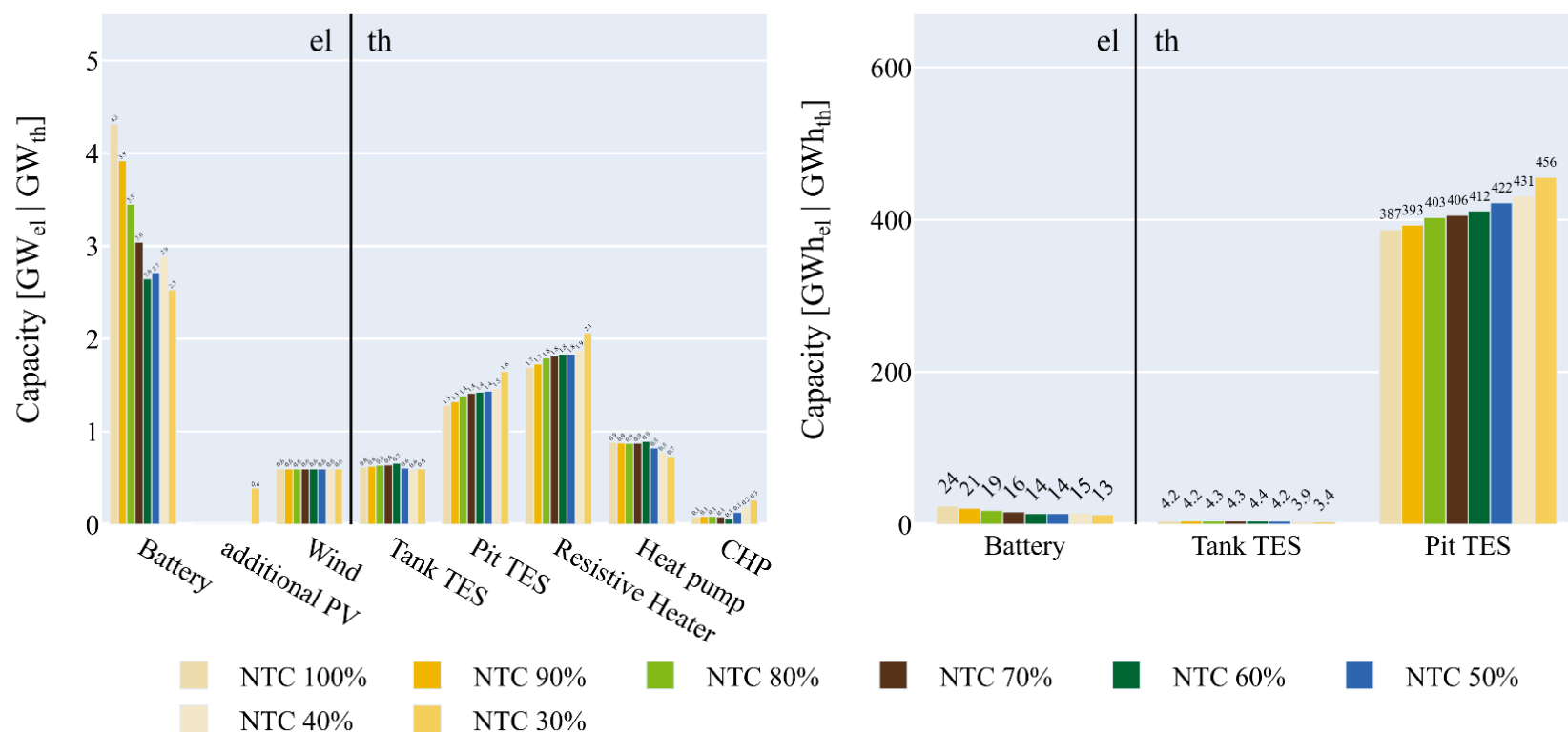
Surprisingly, Switzerland requires fewer storages with an increased autonomy in 2035



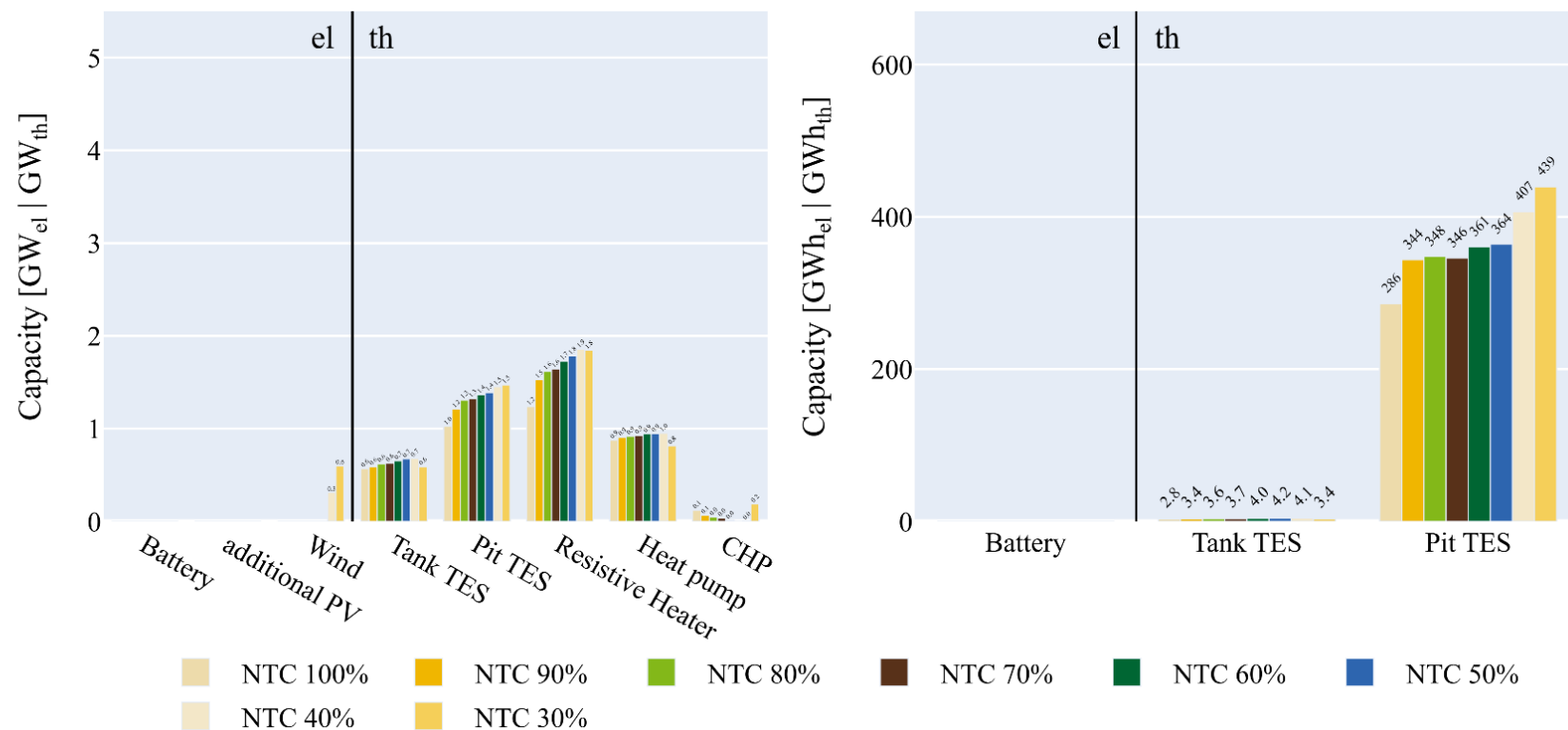
Surprisingly, Switzerland requires fewer storages with an increased autonomy in 2035



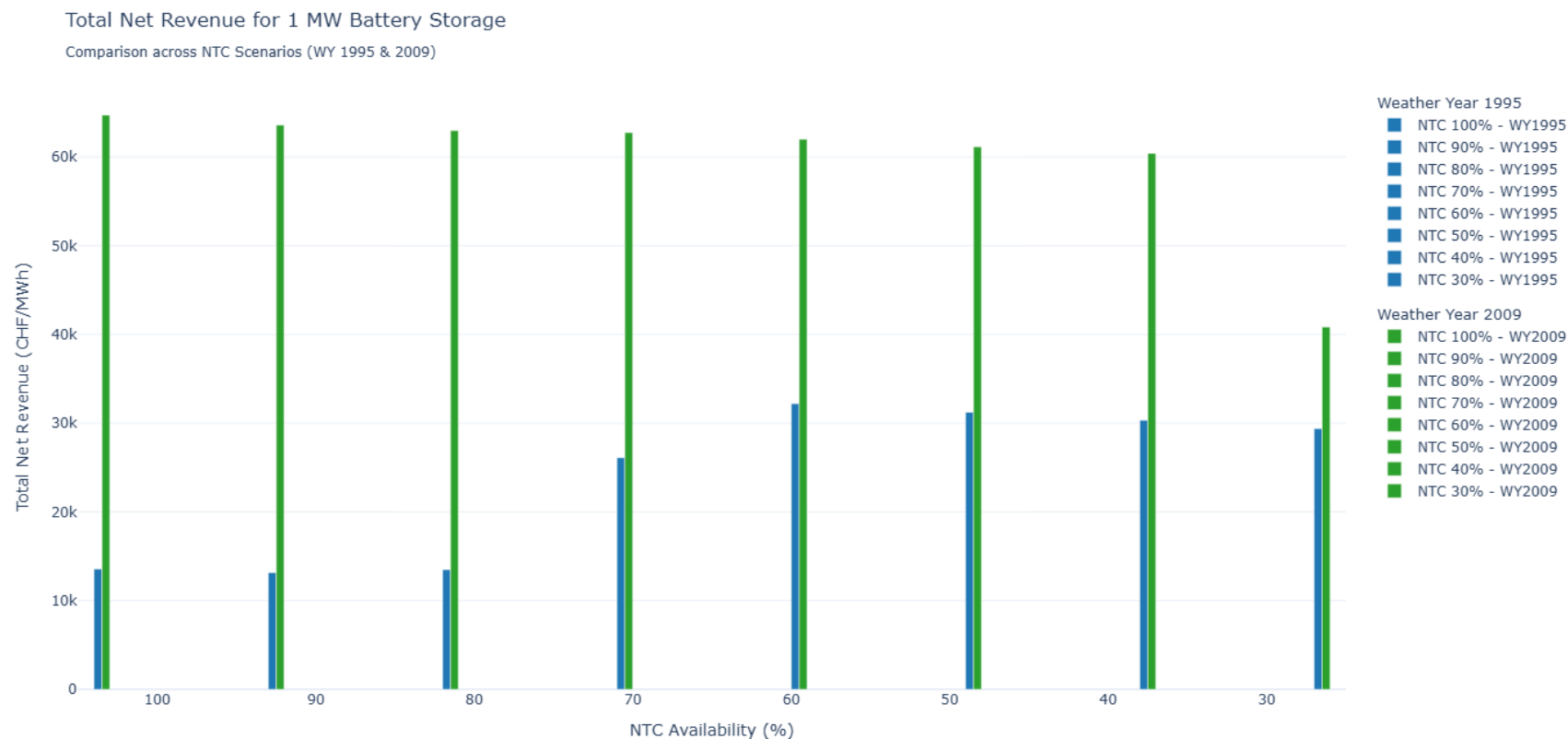
In 2050, battery investments do not show a clear pattern as they did in 2035. Thermal investments are reversed follow the same logic



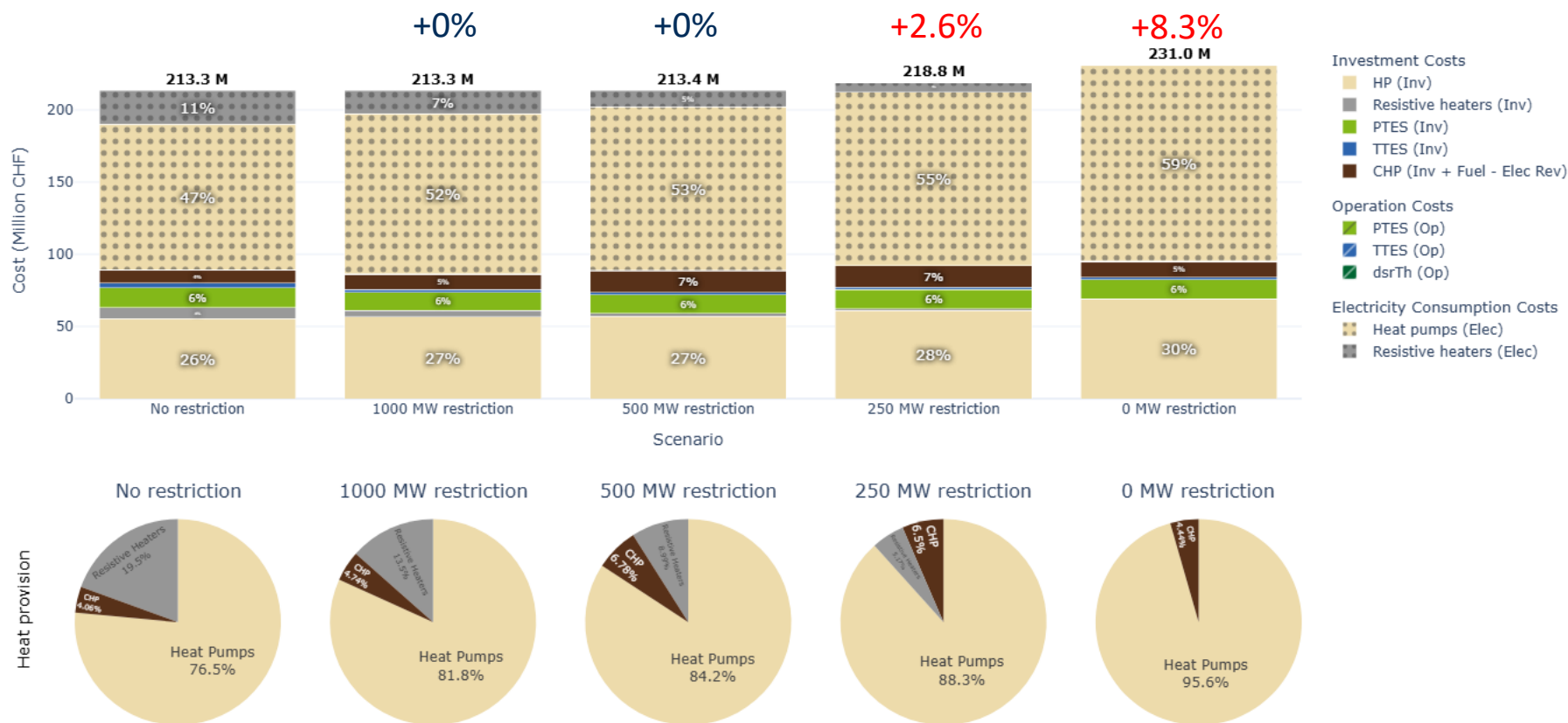
When AT, DE, FR, IT can invest in batteries too, batteries in CH vanish indicating that before, they addressed arbitrage abroad



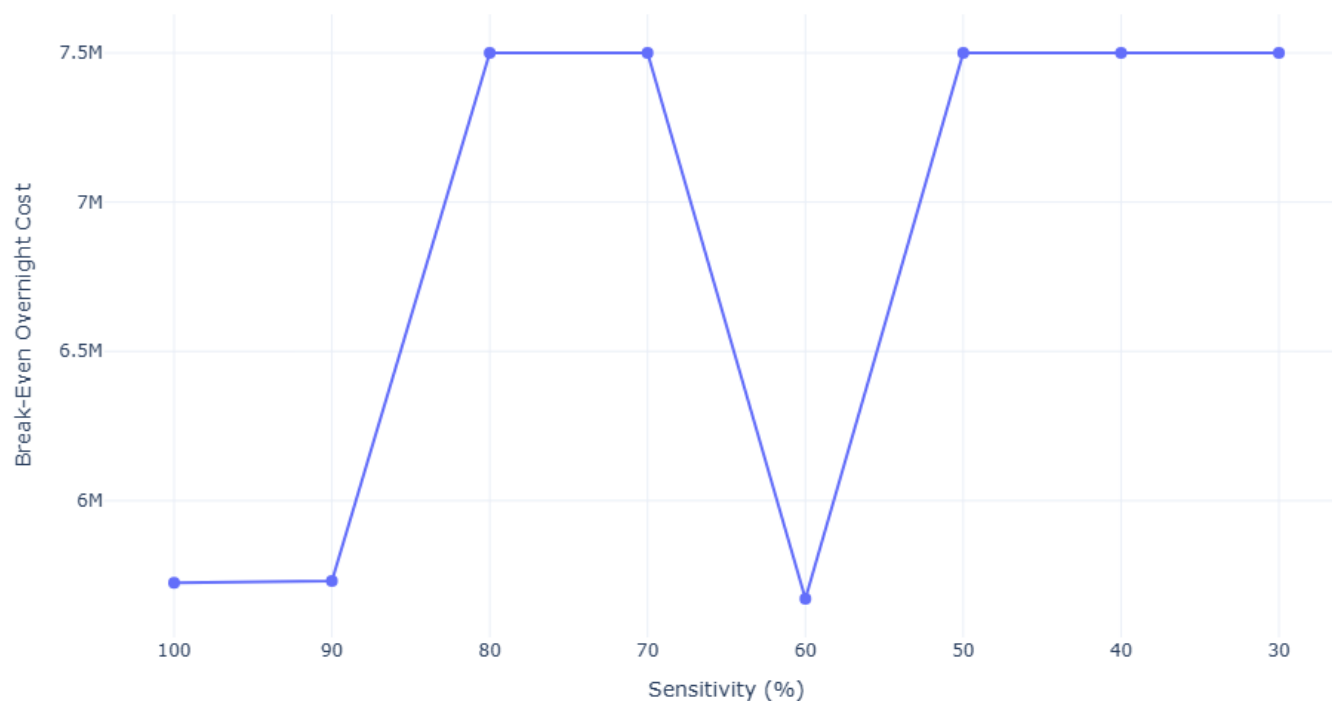
In 2050, 1995 is a surprising weather year with a decreasing profitability of battery storages



In the 100% NTC 2050 scenario, banning resistive heaters increases the district heating costs by 8.3%



Returning the reduced costs of the solver's nuclear investment variable could reveal nuclear's break-even overnight costs



Conclusions

- **What is the NTC's effect on the Swiss electric and thermal storage demand?**
- Generally, reduced NTC lead to less battery storage need because of diminished arbitrage opportunities with the neighboring countries, unless:
 - The neighbors have a particularly high renewables penetration (depends also on the weather).
 - The neighbors invest in large storage capacities on their own, using up their own arbitrage opportunities already.
- Heat pumps provide heat in winter. In summer, heat pumps and resistive heaters in combination with thermal storage work together to provide heat. The exact share depends on the general price level.
- Banning resistive heaters in district heating systems entirely can lead to 8.3% higher heat provision costs.
- Nuclear power plants are not profitable at costs >5.7 million CHF/MW, perhaps even significantly lower.

Thank you.



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